
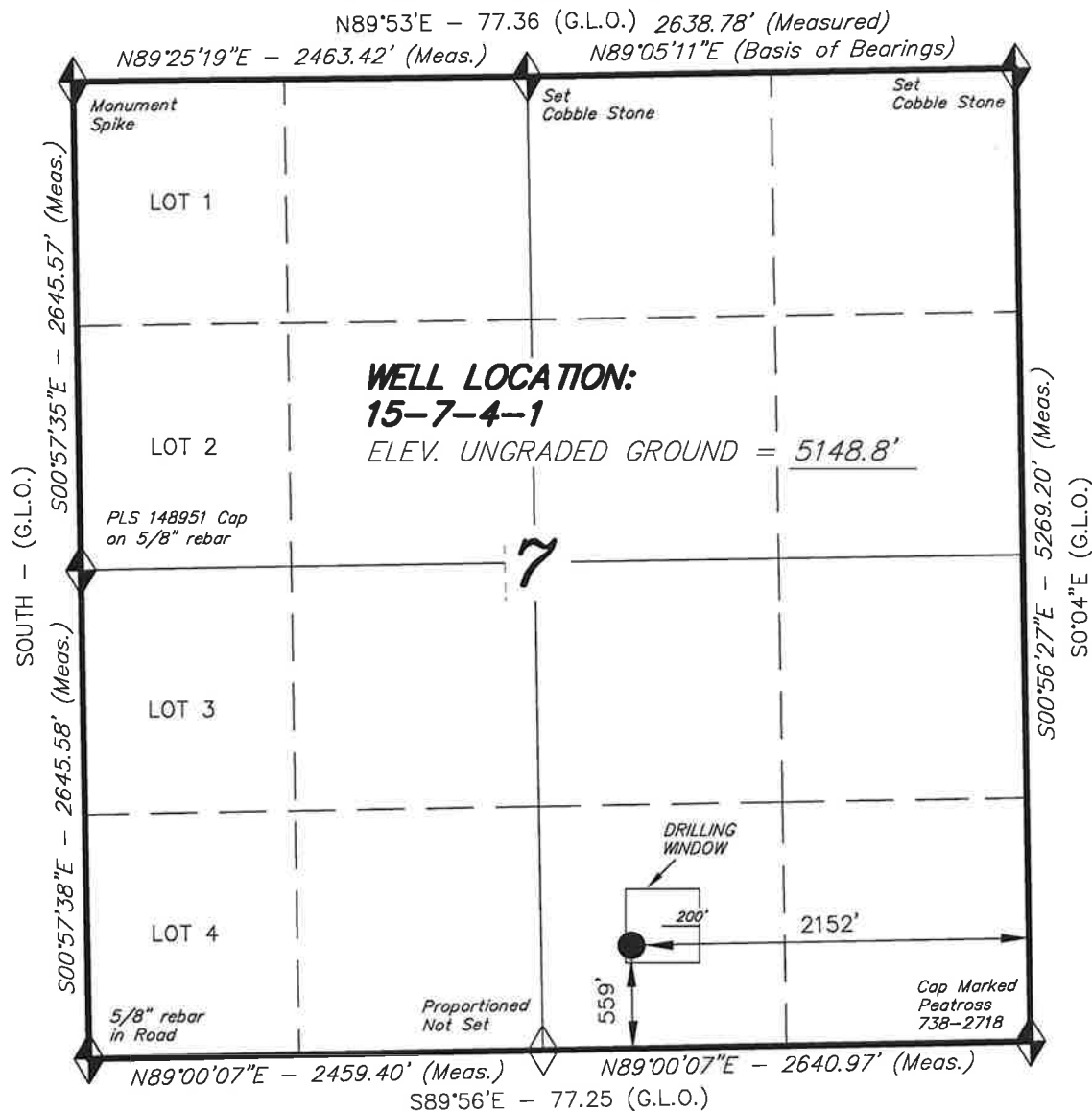


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING				FORM 3 AMENDED REPORT <input type="checkbox"/>		
APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER Ute Tribal 15-7-4-1W		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT UNDESIGNATED		
4. TYPE OF WELL Oil Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>				5. UNIT or COMMUNITIZATION AGREEMENT NAME		
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY				7. OPERATOR PHONE 435 646-4825		
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052				9. OPERATOR E-MAIL mcrozier@newfield.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 20G0005609		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Maruice Harvey				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') Rt 3 Box 3714, Myton, UT 84052				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	559 FSL 2152 FEL	SWSE	7	4.0 S	1.0 W	U
Top of Uppermost Producing Zone	559 FSL 2152 FEL	SWSE	7	4.0 S	1.0 W	U
At Total Depth	559 FSL 2152 FEL	SWSE	7	4.0 S	1.0 W	U
21. COUNTY DUCHESNE		22. DISTANCE TO NEAREST LEASE LINE (Feet) 559		23. NUMBER OF ACRES IN DRILLING UNIT 40		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1401		26. PROPOSED DEPTH MD: 7465 TVD: 7465		
27. ELEVATION - GROUND LEVEL 5149		28. BOND NUMBER RLB0010462		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478		
ATTACHMENTS						
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Mandie Crozier		TITLE Regulatory Tech		PHONE 435 646-4825		
SIGNATURE		DATE 07/29/2010		EMAIL mcrozier@newfield.com		
API NUMBER ASSIGNED 43013504110000		APPROVAL  Permit Manager				

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	7465		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	7465	15.5			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	300	24.0			

T4S, R1W, U.S.B.&M.

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

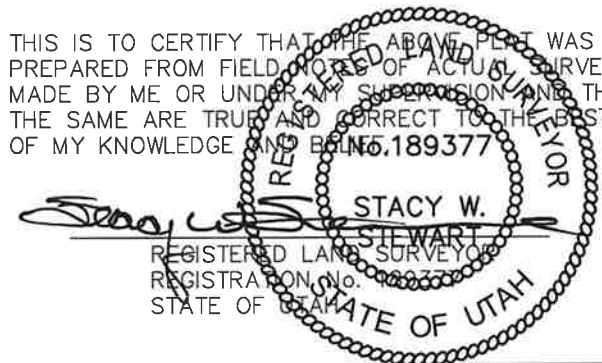
15-7-4-1
(Surface Location) NAD 83
LATITUDE = 40° 08' 37.72"
LONGITUDE = 110° 02' 14.86"

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 15-7-4-1, LOCATED AS SHOWN IN THE SW 1/4 SE 1/4 OF SECTION 7, T4S, R1W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

**TRI STATE LAND SURVEYING & CONSULTING**

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 04-25-10	SURVEYED BY: C.D.S.
DATE DRAWN: 04-27-10	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 27th day of July, 2010 by and between **Maurice Harvey whose address is Route 3 Box 3714, Myton Utah 84052**, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 1 West

Section 7: SENW, NESW, NWSW, SWSW, SESW, SWSE, SESE

Township 4 South, Range 2 West

Section 13: NENW, NWNW, SWNW, SENW, SWNE, SENE

Duchesne County, Utah

Being 513.33 acres, more or less,

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated July 27, 2010 as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

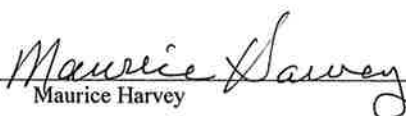
This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned. This agreement replaces and supersedes any and all prior agreements covering the lands described herein.

These Parties hereto have executed this document effective as of the day first above written.

SURFACE OWNER

NEWFIELD PRODUCTION COMPANY

By:


Maurice Harvey

By:

Dan Shewmake
Vice President – Development

STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 27th day of July, 2010 by
Maurice Harvey.

Witness my hand and official seal.

My commission expires 9/8/2013


Notary Public



STATE OF COLORADO)
)ss
COUNTY OF DENVER)

This instrument was acknowledged before me this _____ day of _____, 2010 by
Dan Shewmake, as Vice President – Development of Newfield Production Company, a Texas
corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 15-7-4-1W
SW/SE SECTION 7, T4S, R1W
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 2,170'
Green River	2,170'
Wasatch	7,190'
Proposed TD	7,465'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 2,170' – 7,190'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Ute Tribal 15-7-4-1W**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	7,465'	15.5	J-55	LTC	4,810 2.03	4,040 1.70	217,000 1.88

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Ute Tribal 15-7-4-1W**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	5,465'	Prem Lite II w/ 10% gel + 3% KCl	378 1231	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

- *Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
 - Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

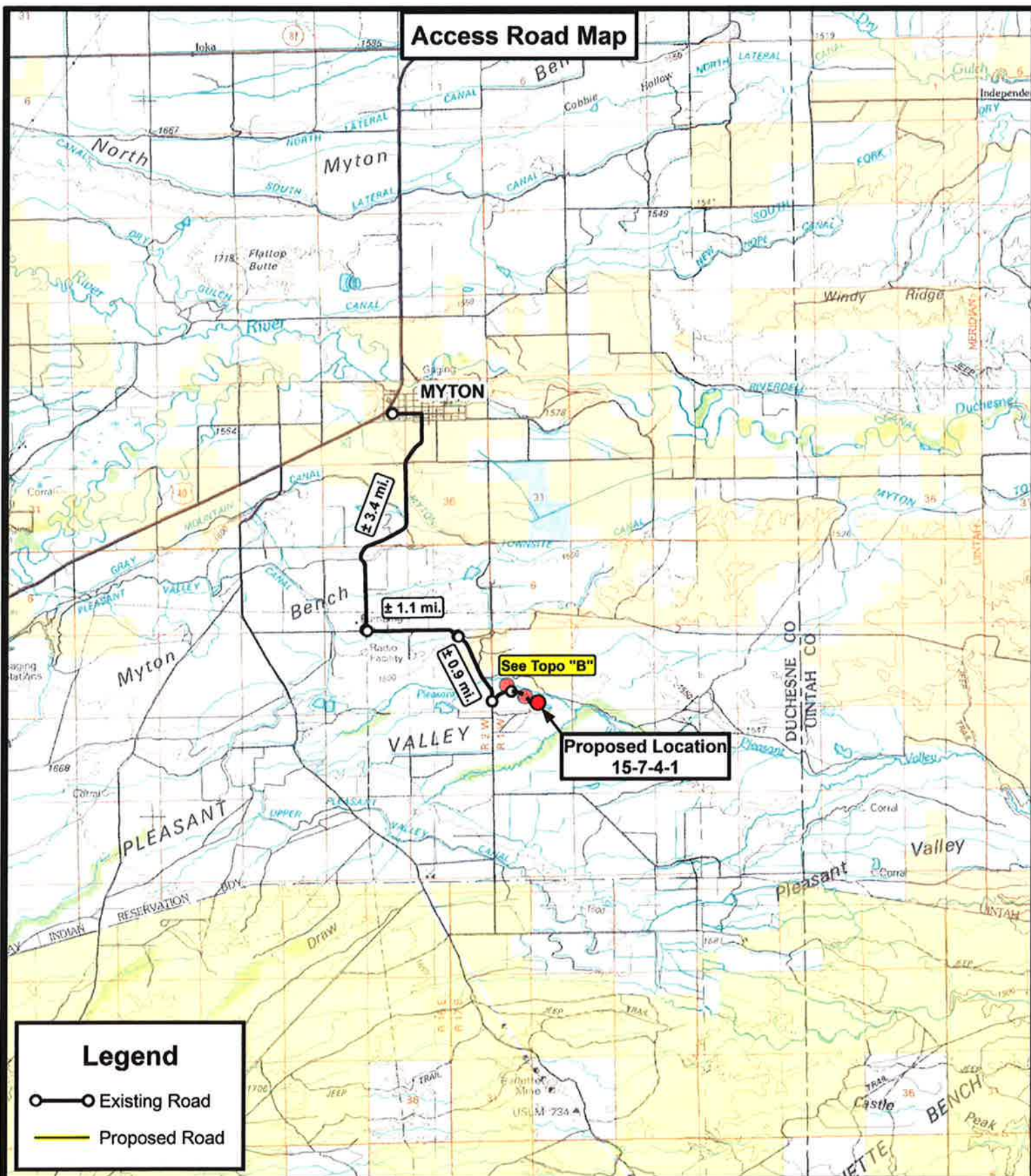
No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the fourth quarter of 2010, and take approximately seven (7) days from spud to rig release.

Access Road Map



Legend

- Existing Road
- Proposed Road



Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

DRAWN BY: C.H.M.
DATE: 04-28-2010
SCALE: 1:100,000



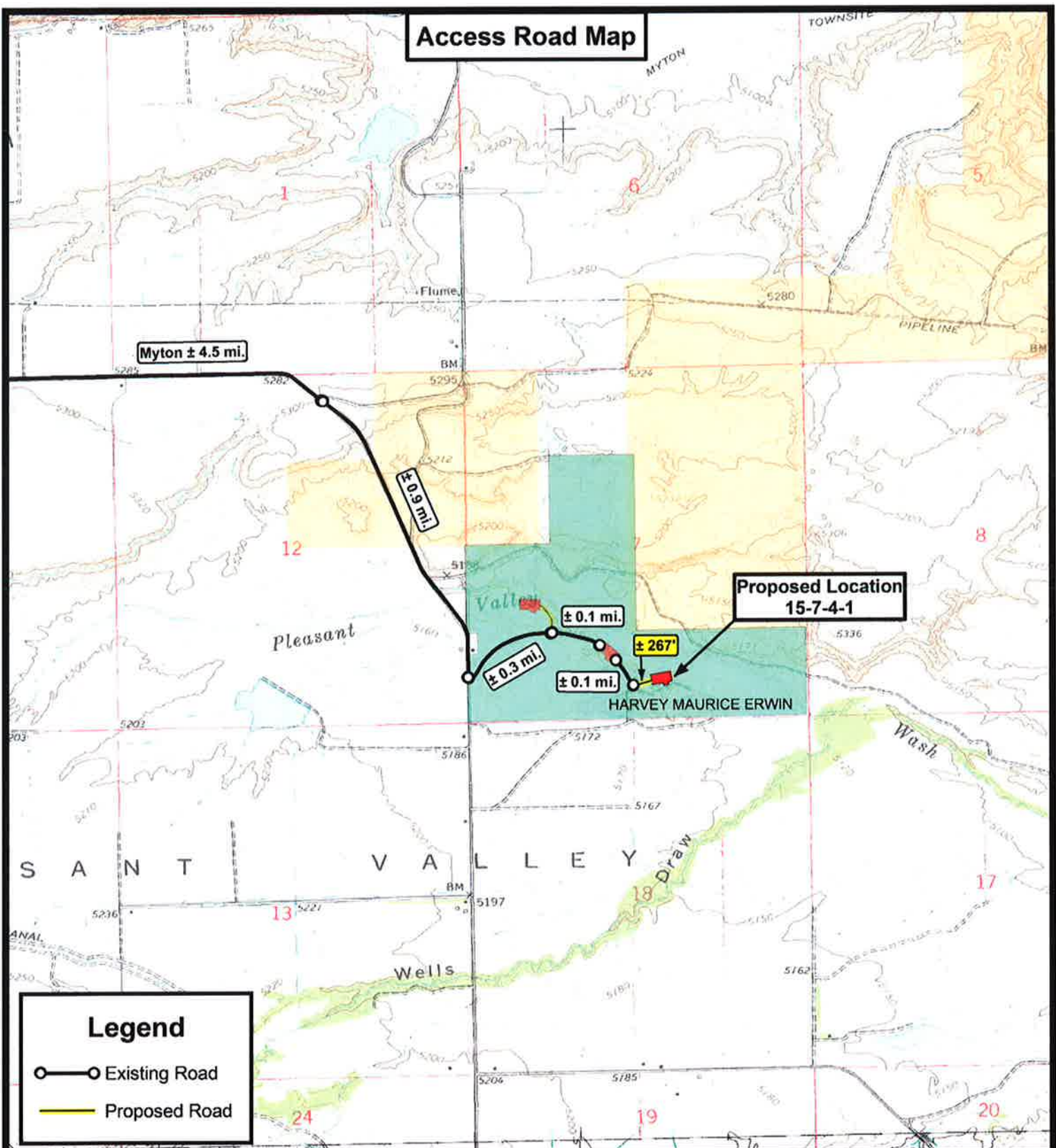
NEWFIELD EXPLORATION COMPANY

15-7-4-1
SEC. 7, T4S, R1W, U.S.B.&M.
Duchesne County, UT.

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



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NEWFIELD EXPLORATION COMPANY

15-7-4-1

**SEC. 7, T4S, R1W, U.S.B.&M.
Duchesne County, UT.**

DRAWN BY: C.H.M.

DATE: 04-28-2010

SCALE: 1" = 2,000'

TOPOGRAPHIC MAP

SHEET

B

Proposed Pipeline Map

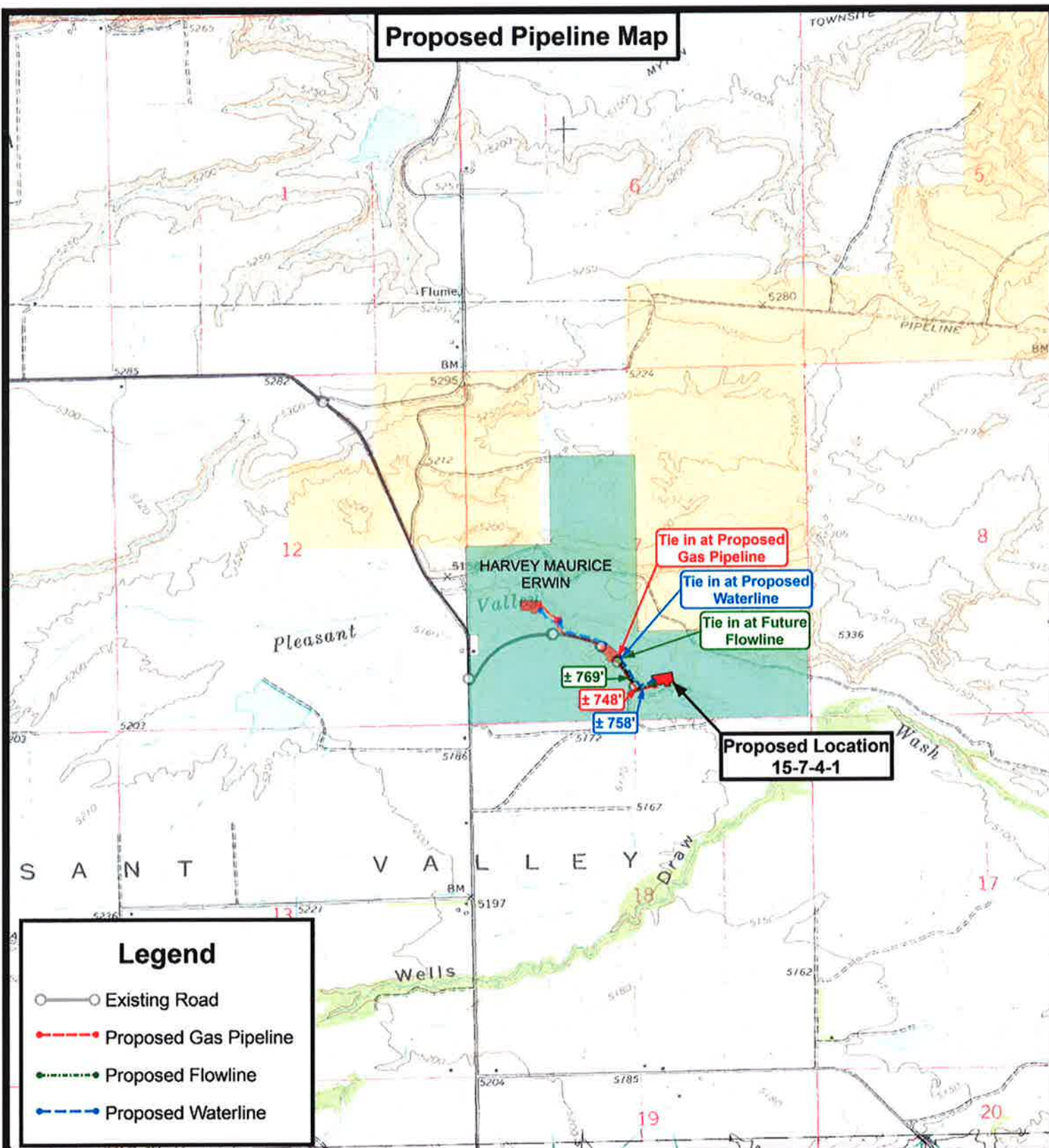
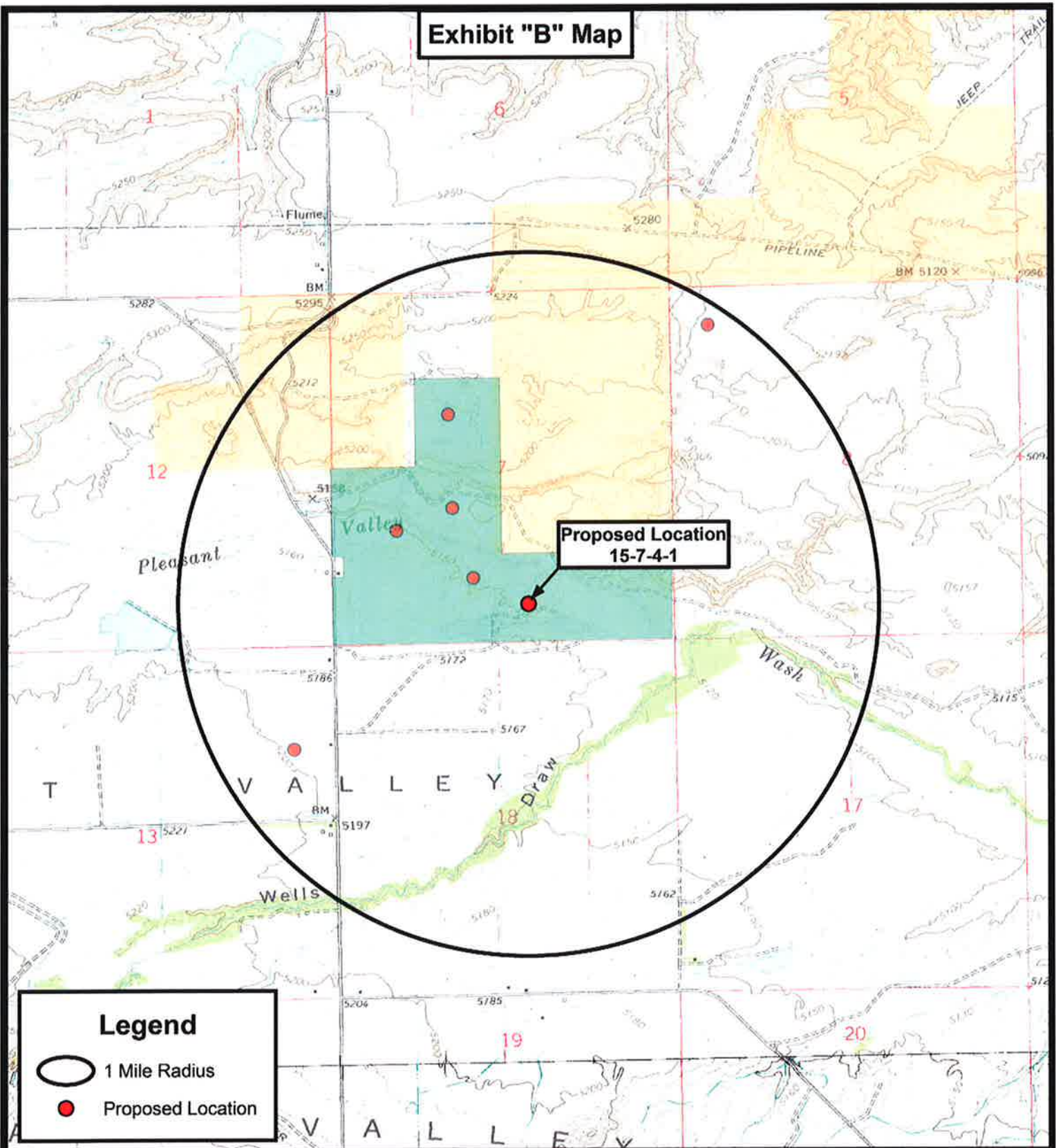


Exhibit "B" Map



Legend



1 Mile Radius



Proposed Location

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



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N



NEWFIELD EXPLORATION COMPANY

15-7-4-1

SEC. 7, T4S, R1W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY: C.H.M.

DATE: 04-28-2010

SCALE: 1" = 2,000'

TOPOGRAPHIC MAP

SHEET

D

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 15-7-4-1W
SW/SE SECTION 7, T4S, R1W
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 15-7-4-1W located in the SW 1/4 SE 1/4 Section 7, T4S, R1W, Duchesne County, Utah:

Proceed in a southerly direction out of Myton, approximately 3.4 miles to it's junction with an existing road to the east; proceed in a easterly direction approximately 1.1 miles to it's junction with an existing road to the southeast; proceed southeasterly approximately 0.9 miles to it's junction with an existing road to the northeast; proceed in a northeasterly direction 0.4 miles passing the proposed 14-7-4-1W location; proceed in a southeasterly direction approximately 0.1 miles to it's junction with the beginning of the proposed access road; proceed northeasterly along the proposed access road approximately 267' to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 267' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-7478

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Maurice Harvey.

See attached Memorandum of Surface Use Agreement and Easement ROW..

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 267' of planned access road to be granted. **Refer to Topographic Map "B"**. Newfield Production Company requests 748' of surface gas line to be granted. Newfield Production Company requests 758' of buried water line to be granted.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 4" poly fuel gas line, a buried 3" steel water injection line and a buried 3" poly water return line. The planned access road will consist of a 18' permanent running surface (9' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 15-7-4-1W, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 15-7-4-1W, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative


Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #15-7-4-1W, SW/SE Section 7, T4S, R1W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage for this well is covered by the Bureau of Indian Affairs Bond #RLB0010462.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

7/29/10
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

2-M SYSTEM

Blowout Prevention Equipment Systems

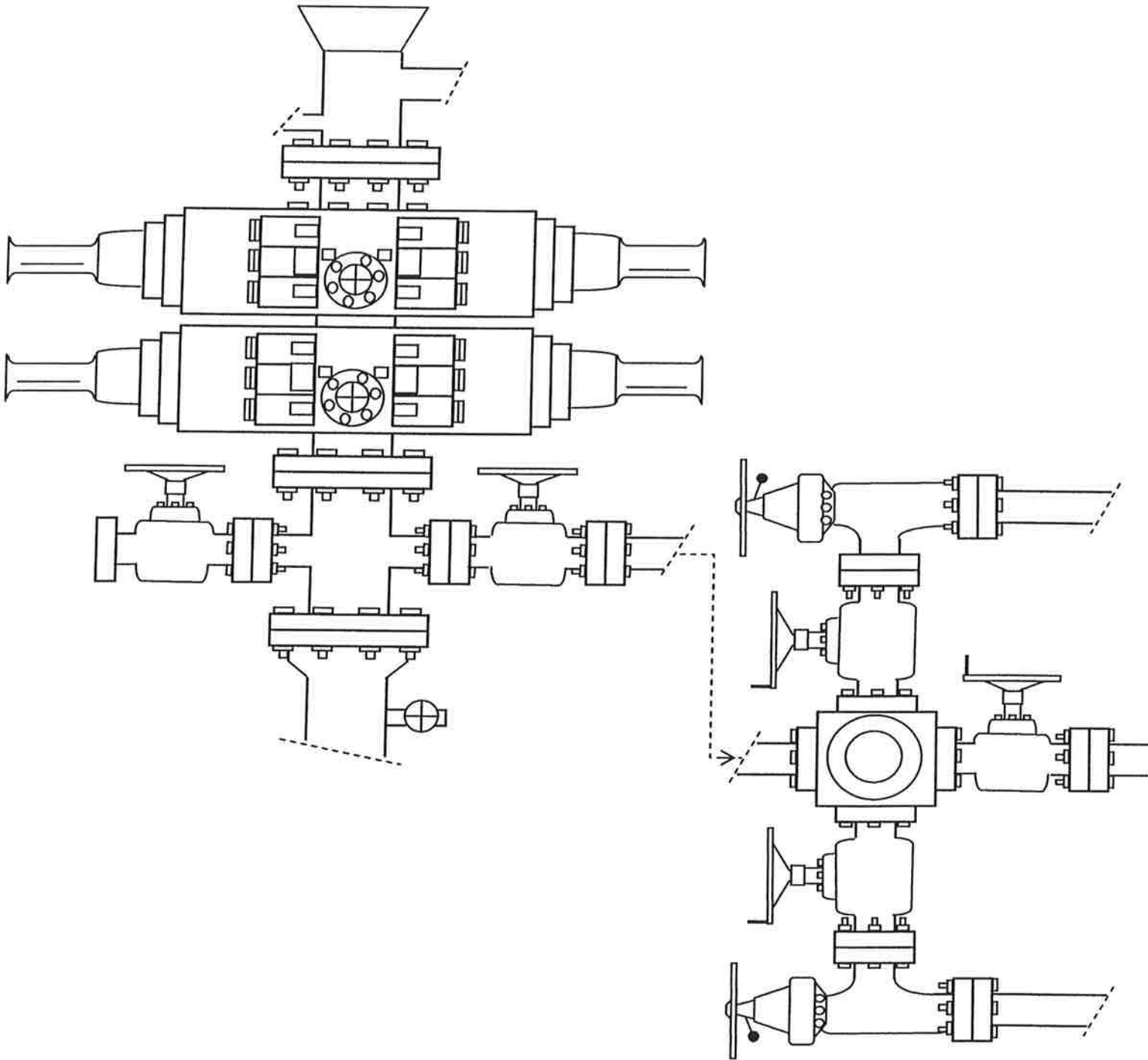
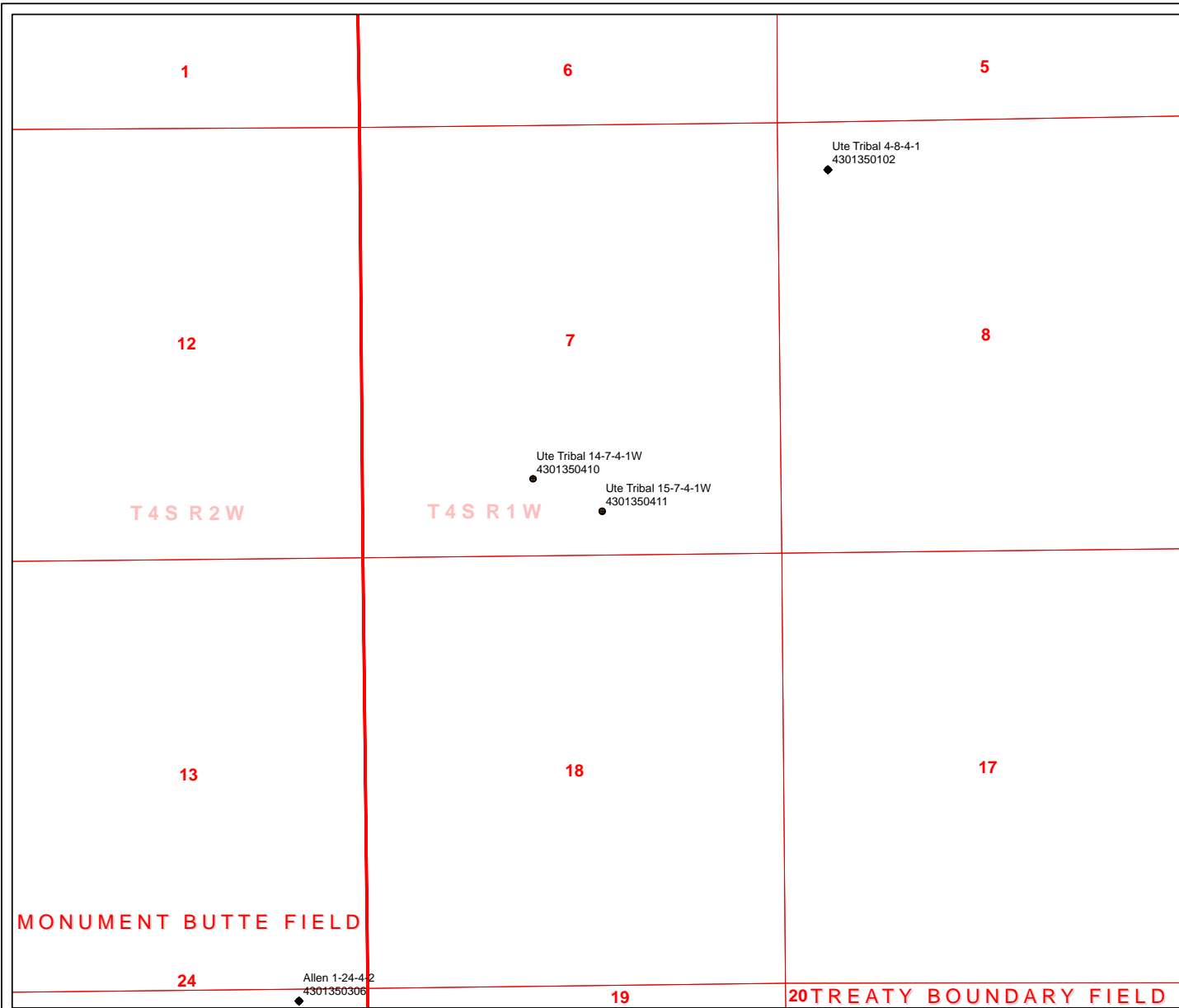
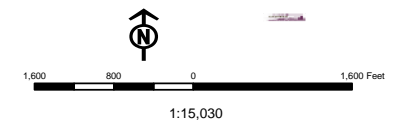


EXHIBIT C



API Number: 4301350411
Well Name: Ute Tribal 15-7-4-1W
Township 04.0 S Range 01.0 W Section 07
Meridian: UBM
Operator: NEWFIELD PRODUCTION COMPANY
Map Prepared:
Map Produced by Diana Mason

Units	STATUS	Wells Query
ACTIVE	EXPLORARY	APD - Approved Permit
GAS STORAGE	NF PP OIL	DRL - Spudded (Drilling Commenced)
NF SECONDARY	PI OIL	GW - Gas Injection
PP GAS	PP GEOTHERMAL	GS - Gas Storage
PP OIL	SECONDARY	LA - Location Abandoned
TERMINATED		LOC - New Location
		OPS - Operation Suspended
		PA - Plugged Abandoned
		PGW - Producing Gas Well
		POW - Producing Oil Well
		RET - Returned APD
		SGW - Shut-in Gas Well
		SOW - Shut-in Oil Well
		TA - Temp. Abandoned
		TW - Test Well
		WDW - Water Disposal
		WW - Water Injection Well
		WSW - Water Supply Well



ON-SITE PREDRILL EVALUATION**Utah Division of Oil, Gas and Mining**

Operator	NEWFIELD PRODUCTION COMPANY				
Well Name	Ute Tribal 15-7-4-1W				
API Number	43013504110000	APD No	2845	Field/Unit	UNDESIGNATED
Location: 1/4,1/4	SWSE	Sec	7	Tw	4.0S
		Rng	1.0W	559	FSL 2152 FEL
GPS Coord (UTM)	582052	4443958	Surface Owner	Maruice Harvey	

Participants

Floyd Bartlett (DOGM), Tim Eaton and Joe Pippy, (Newfield Production Co.), Maurice and Ryan Harvey (Surface Owners), Christina Cimulica and William T. Civish (BLM) and Corey Miller (Tri-State Land Survey and Engineering).

Regional/Local Setting & Topography

The proposed location is approximately 5.9 road miles southwest of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 10 miles downstream from the location. Broad flats in Pleasant Valley frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and planned oil field development roads. Approximately 0.05 miles of new road will be constructed across private land to reach the location

The proposed Ute Tribal 15-7-4-1W oil well location is beyond the north edge of an alfalfa field. Terrain slopes off to the north moderately steep and ends on a flat. Corner 1 is on the flat. An old grown over irrigation ditch transects the area and is of no concern. A drainage begins within the northeast corner of the site and will be filled. No diversions are needed. The selected site is within the normal drilling window and appears to be a suitable site for drilling and operating a well.

Maurice Harvey owns the surface of the area.

Surface Use Plan**Current Surface Use**

Grazing
Agricultural
Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.05	Width 204 Length 305	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?**Environmental Parameters**

Affected Floodplains and/or Wetlands N

Flora / Fauna

Russian olive trees, greasewood, rabbitbrush, rye grass, poverty weeds and annual weeds.

Cattle, deer, small mammals and birds.

Soil Type and Characteristics

Moderately deep sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	25 to 75	15
Distance to Surface Water (feet)	200 to 300	10
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		50

1 Sensitivity Level

Characteristics / Requirements

The reserve pit is 40' x 80' x 8' deep located in an area of cut on the southeast side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N **Liner Required?** **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

9/14/2010
Date / Time

Application for Permit to Drill

Statement of Basis

9/29/2010

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
2845	43013504110000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Maruice Harvey	
Well Name	Ute Tribal 15-7-4-1W		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	SWSE 7 4S 1W U 559 FSL 2152 FEL		GPS Coord (UTM)	582052E	4443953N

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

9/29/2010
Date / Time

Surface Statement of Basis

The proposed location is approximately 5.9 road miles southwest of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 10 miles downstream from the location. Broad flats in Pleasant Valley frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and planned oil field development roads. Approximately 0.05 miles of new road will be constructed across private land to reach the location

The proposed Ute Tribal 15-7-4-1W oil well location is beyond the north edge of an alfalfa field. Terrain slopes off to the north moderately steep and ends on a flat. Corner 1 is on the flat. An old grown over irrigation ditch transects the area and is of no concern. A drainage begins within the northeast corner of the site and will be filled. No diversions are needed. The selected site is within the normal drilling window and appears to be a suitable site for drilling and operating a well.

Maurice Harvey owns the surface of the area. A Surface Use Agreement exists. The minerals are owned by the United States Government and held in Trust for the Ute Indian Tribe. Christina Cimulica and William T. Civish of the BLM represented the Ute Tribe at the pre-site. They recommended a color the facilities are to be painted and had no other concerns regarding the proposal. Mr. Harvey requested that the well be drilled and reserve pit closed outside the irrigation season. Newfield is agreeable to do this.

Floyd Bartlett
Onsite Evaluator

9/14/2010
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/29/2010

API NO. ASSIGNED: 43013504110000

WELL NAME: Ute Tribal 15-7-4-1W

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SWSE 07 040S 010W

Permit Tech Review: ☒

SURFACE: 0559 FSL 2152 FEL

Engineering Review: ☐

BOTTOM: 0559 FSL 2152 FEL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.14381

LONGITUDE: -110.03676

UTM SURF EASTINGS: 582052.00

NORTHINGS: 4443953.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 2OG0005609

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ PLAT
- ☒ Bond: INDIAN - RLB0010462
- ☐ Potash
- ☐ Oil Shale 190-5
- ☐ Oil Shale 190-3
- ☐ Oil Shale 190-13
- ☒ Water Permit: 437478
- ☐ RDCC Review:
- ☒ Fee Surface Agreement
- ☐ Intent to Commingle

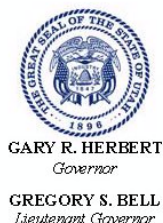
Commingle Approved

LOCATION AND SITING:

- ☐ R649-2-3.
- Unit:
- ☐ R649-3-2. General
- ☐ R649-3-3. Exception
- ☒ Drilling Unit
- Board Cause No: R649-3-2
- Effective Date:
- Siting:
- ☐ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhil
23 - Spacing - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 15-7-4-1W
API Well Number: 43013504110000
Lease Number: 2OG0005609
Surface Owner: FEE (PRIVATE)
Approval Date: 9/29/2010

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "B. Aguilera", is written over a horizontal line.

Acting Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 2OG0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Ute Tribal 15-7-4-1W
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SW/SE 559' FSL 2152' FEL At proposed prod. zone		9. API Well No. 43 013 50411
14. Distance in miles and direction from nearest town or post office* Approximately 6.0 miles southeast of Myton, UT		10. Field and Pool, or Exploratory Undesignated
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 559' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 7, T4S R1W
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1401'	17. Spacing Unit dedicated to this well 40 Acres	12. County or Parish Duchesne
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5149' GL	19. Proposed Depth 7,465'	13. State UT
22. Approximate date work will start* 4th Qtr. 2010	20. BLM/BIA Bond No. on file RLB0010462	
23. Estimated duration (7) days from SPUD to rig release		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 7/29/10
-------------------	--	-----------------

Title Regulatory Specialist		Name (Printed/Typed) James H. Sparger		Date NOV 03 2010
Approved by (Signature) 		Office VERNAL FIELD OFFICE		
Title Acting Assistant Field Manager Lands & Mineral Resources				

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

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NOTICE OF APPROVAL

AUG 2, 2010

NOS 9/10/2010

UDOGM

BLM VERNAL, UTAH

AFMSS#10550439A

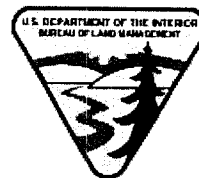


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ute Tribal 15-7-4-1W
API No: 43-013-50411

Location: Sec. 7, T4S, R1W
Lease No: 2OG0005609
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity
(Notify Ute Tribe Energy & Minerals
Dept. and BLM Environmental
Scientist)

- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.

Construction Completion
(Notify Ute Tribe Energy & Minerals
Dept. and BLM Environmental
Scientist)

- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.

Spud Notice
(Notify BLM Petroleum Engineer)

- Twenty-Four (24) hours prior to spudding the well.

Casing String & Cementing
(Notify BLM Supv. Petroleum Tech.)

- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov.

BOP & Related Equipment Tests
(Notify BLM Supv. Petroleum Tech.)

- Twenty-Four (24) hours prior to initiating pressure tests.

First Production Notice
(Notify BLM Petroleum Engineer)

- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

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DIV. OF OIL, GAS & MINING

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be installed and maintained in the reserve pit.
- Any deviation from submitted APD's and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All permanent surface equipment (meaning on site for six months or longer) will be painted Covert Green to match the surrounding landscape color unless otherwise authorized. This will include all facilities except those required to comply with Occupational Safety and Health Act (OSHA) regulations.
- Reclamation will be completed in accordance with the recontouring and reseeding procedures outlined in the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM, unless otherwise specified by the private surface owner.

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DIV. OF OIL, GAS & MINING

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: Ute Tribal Green River Development Program) along with all Oil and Gas rules and requirements listed in the Code of Federal Regulations and all Federal Onshore Oil and Gas Orders.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

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DIV. OF OIL, GAS & MINING

making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

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OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

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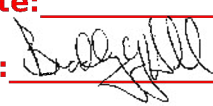
DIV. OF OIL, GAS & MINING

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005609
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: UTE TRIBAL 15-7-4-1W
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0559 FSL 2152 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 07 Township: 04.0S Range: 01.0W Meridian: U		9. API NUMBER: 43013504110000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/7/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	OTHER: <input type="text" value="APD Change"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield Production Company requests to amend the proposed depth for the Ute Tribal 15-7-4-1W from 7465' to 8200'. The new proposed depth will be 735' deeper than originally permitted. Attached is a copy of the new drilling program reflecting this change. The remainder of the APD will remain the same.		
Approved by the Utah Division of Oil, Gas and Mining		Date: 04/14/2011
By: 		
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825
SIGNATURE N/A		TITLE Regulatory Tech
		DATE 4/7/2011

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 15-7-4-1W
SW/SE SECTION 7, T4S, R1W
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta 0' – 2,170'
 Green River 2,170'
 Wasatch 7,190'
 TD 8,200'
 Base of Moderately Saline Ground Water @ 160'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2,170' – 7,190' – Oil
 Wasatch Formation (Oil) 7,190' – TD

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 120'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. PROPOSED CASING PROGRAM

a. Casing Design

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	500'	24.0	J-55	STC	2,950	1,370	244,000
						10.52	8.61	20.33
Prod casing 5-1/2"	0'	8,200'	17.0	N-80	LTC	7,740	6,280	348,000
						2.97	2.41	2.50

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cement Design

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	500'	Class G w/ 2% CaCl	229 268	30%	15.8	1.17
Prod casing Lead	6,200'	Prem Lite II w/ 10% gel + 3% KCl	428 1397	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:
The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system, and individual components shall be operable as designed. Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 500 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 500' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBDT to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the third quarter of 2011, and take approximately seven (7) days from spud to rig release.

2-M SYSTEM

Blowout Prevention Equipment Systems

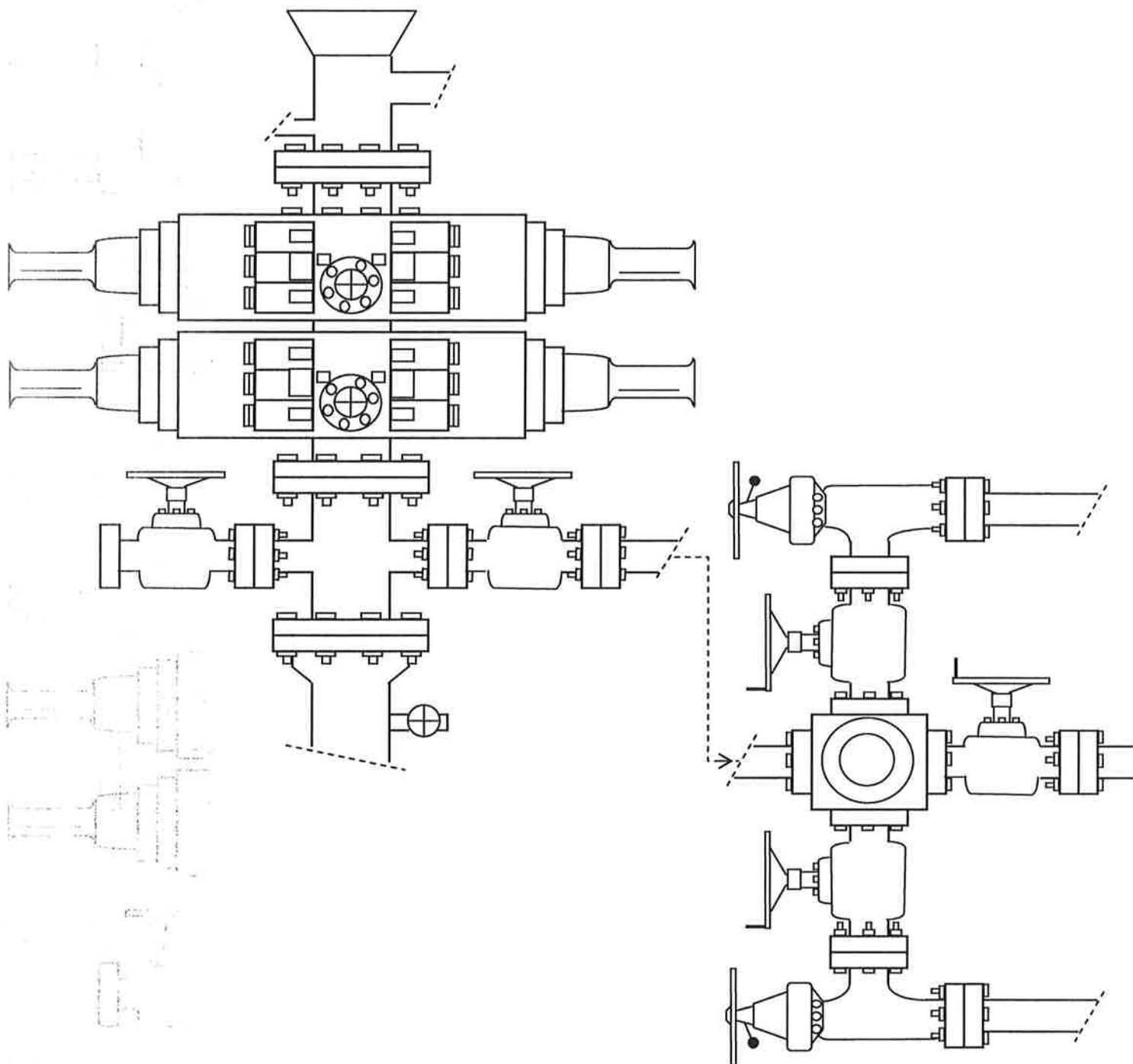


EXHIBIT C

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# 26 Submitted By Britt Stubbs Phone Number 435-823-0096
Well Name/Number Ute Tribal 15-7-4-1W
Qtr/Qtr SW/SE Section 7 Township 4S Range 1W
Lease Serial Number 2OG0005609
API Number 43-013-50411-00-X1

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 7/14/11 9:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 7/14/11 3:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	18145	4301350308	UTE TRIBAL 9-22-4-2	NESE	22	4S	2W	DUCHESNE	7/20/2011	7/28/11
WELL 1 COMMENTS: GRRV											
A	99999	18146	4301350411	UTE TRIBAL 15-7-4-1W	SWSE	7	4S	1W	DUCHESNE	7/14/2011	7/28/11
GRRV											
A	99999	18147	4301350447	BECKSTEAD 13-17-4-2W	SWSW	17	4S	2W	DUCHESNE	7/19/2011	7/28/11
GRRV											
B	99999	17400	4301350511	GREATER MON BUTTE Q-17-9-17	SWSW	17	9S	17E	DUCHESNE	7/12/2011	7/28/11
GRRV BHL = NESW											
B	99999	17400	4301350544	GREATER MON BUTTE C-14-9-16	SWSE	11	9S	16E	DUCHESNE	7/13/2011	7/28/11
GRRV BHL = Sec 14 NENW											
B	99999	17400	4301350648	GMBU U-32-8-16	SESE	32	8S	16E	DUCHESNE	7/21/2011	7/28/11
GRRV BHL = SESE											

ACTION CODES (See instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - 1 well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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JUL 27 2011

DIV. OF OIL, GAS & MINING

Signature

Production Clerk

Jentri Park

07/27/11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSE Section 7 T4S R1W

5. Lease Serial No.

MON BUTTE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 15-7-4-1W

9. API Well No.

4301350411

10. Field and Pool, or Exploratory Area

MYTON-TRIBAL EDA

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 7/21/11 MIRU Ross #26. Spud well @9:00 AM. Drill 1045' of 12 1/4" hole with air mist. TIH W/ 23 Jt's 8 5/8" J-55 24# csgn. Set @ 1035.23'KB. On 7/25/11 cement with 580 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 12 barrels cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Britt Stubbs

Signature

Title

Spud Rig Foreman

Date

07/26/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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AUG 03 2011

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT 1035.23

LAST CASING 14 SET AT 20
 DATUM 13
 DATUM TO CUT OFF CASING 13
 DATUM TO BRADENHEAD FLANGE 13
 TD DRILLER 1045 LOGGER _____
 HOLE SIZE 12 1/4"

OPERATOR Newfield Exploration Company
 WELL UTE TRIBAL 15-7-4-1W
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross #26

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
1		Well Head				A	1.42
23	8 5/8"	casing (shoe jt 45.55)	24	J-55	STC	A	1021.91
1	8 5/8"	Guide Shoe				A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			1024.23
TOTAL LENGTH OF STRING		1024.23	23	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		2.32		PLUS DATUM TO T/CUT OFF CSG			13
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			1,035.23
TOTAL		1021.91	23	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)							
TIMING							
BEGIN RUN CSG.	Spud	8:00 AM	7/21/2011	GOOD CIRC THRU JOB Yes			
CSG. IN HOLE		12:00 PM	7/21/2011	Bbls CMT CIRC TO SURFACE 12			
BEGIN CIRC		10:35 AM	7/25/2011	RECIPROCATED PIPI No			
BEGIN PUMP CMT		10:47 AM	7/25/2011	BUMPED PLUG TO 620			
BEGIN DSPL. CMT		11:18 AM	7/25/2011				
PLUG DOWN		11:37 AM	7/25/2011				

[illegible]

COMPANY REPRESENTATIVE

David Miller

DATE **7/25/2011**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MON BUTTE EDA 20G0005609

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UTE TRIBAL 15-7-4-1W

9. API Well No.

4301350411

10. Field and Pool, or Exploratory Area

MYTON-TRIBAL EDA

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 7/21/11 MIRU Ross #26. Spud well @9:00 AM. Drill 1045' of 12 1/4" hole with air mist. TIH W/ 23 Jt's 8 5/8" J-55 24# csgn. Set @ 1035.23'KB. On 7/25/11 cement with 580 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 12 barrels cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Title

Spud Rig Foreman

Signature

Date

07/26/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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AUG 03 2011

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT 1035.23

LAST CASING 14 SET AT 20
 DATUM 13
 DATUM TO CUT OFF CASING 13
 DATUM TO BRADENHEAD FLANGE 13
 TD DRILLER 1045 LOGGER _____
 HOLE SIZE 12 1/4"

OPERATOR Newfield Exploration Company
 WELL UTE TRIBAL 15-7-4-1W
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross #26

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION		WT / FT	GRD	THREAD	COND T
1		Well Head					A
23	8 5/8"	casing (shoe jt 45.55)		24	J-55	STC	A
1	8 5/8"	Guide Shoe					A
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			
TOTAL LENGTH OF STRING		1024.23	23	LESS CUT OFF PIECE			
LESS NON CSG. ITEMS		2.32		PLUS DATUM TO T/CUT OFF CSG			
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			
TOTAL		1021.91	23				
TOTAL CSG. DEL. (W/O THRDS)				} COMPARE			
TIMING							
BEGIN RUN CSG.	Spud	8:00 AM	7/21/2011	GOOD CIRC THRU JOB			
CSG. IN HOLE		12:00 PM	7/21/2011	Bbls CMT CIRC TO SURFACE			
BEGIN CIRC		10:35 AM	7/25/2011	RECIPROCATED PIPI			
BEGIN PUMP CMT		10:47 AM	7/25/2011				
BEGIN DSPL. CMT		11:18 AM	7/25/2011	BUMPED PLUG TO			
PLUG DOWN		11:37 AM	7/25/2011				

[illegible]

COMPANY REPRESENTATIVE

David Miller

DATE **7/25/2011**

Daily Activity Report

Format For Sundry

UTE TRIBAL 15-7-4-1W

8/1/2011 To 12/30/2011

10/4/2011 Day: 1

Completion

Rigless on 10/4/2011 - CBL PERF STG.1 -

Daily Cost: \$0

Cumulative Cost: \$0

10/10/2011 Day: 2

Completion

Rigless on 10/10/2011 - CBL PERF STG.1 - NU 10K STACK PT FLOW LINES & BOP STACK TO 9500# (GOOD) RU WL RIH & PREFORM CBL W/ 1000# ON WELL BORE PRES. TEST CSG. TO 6200# (GOOD) RIH W/ WL PERF STG. 1 AS PER PROCEDURE SWIFN - NU 10K STACK PT FLOW LINES & BOP STACK TO 9500# (GOOD) RU WL RIH & PREFORM CBL W/ 1000# ON WELL BORE PRES. TEST CSG. TO 6200# (GOOD) RIH W/ WL PERF STG. 1 AS PER PROCEDURE SWIFN - FRAC STG. 1, PERF & FRAC STGS. 2, & 3, TESTING WELL HEAD & WL LUB. BETWEEN EACH STG. SWIFN - FRAC STG. 1, PERF & FRAC STGS. 2, & 3, TESTING WELL HEAD & WL LUB. BETWEEN EACH STG. SWIFN

Daily Cost: \$0

Cumulative Cost: \$23,765

10/11/2011 Day: 4

Completion

Rigless on 10/11/2011 - PERF & FRAC STGS. 4, 5, AS DETAILED OPEN FOR FLOW BACK @ APPROX. 3 BBLS. & PRES. @ 2600# - PERF & FRAC STGS. 4, 5, AS DETAILED OPEN FOR FLOW BACK @ APPROX. 3 BBLS. & PRES. @ 2600#

Daily Cost: \$0

Cumulative Cost: \$337,512

10/13/2011 Day: 5

Completion

Rigless on 10/13/2011 - FLOW WELL BACK - FLOWBACK ON 14 CHOKE, W/ PRES. STABILIZING @ 1800# OPEN TO 20 CHOKE PRES. STABILIZING @ 1000# OPEN TO 24 CHOKE STARTED BRING LIGHT OIL PRES. @ 450# SWIFN

Daily Cost: \$0

Cumulative Cost: \$340,112

10/15/2011 Day: 6

Completion

Rigless on 10/15/2011 - RUN KILL PLUG MIRUPU - 1350# SIP, RU WL TEST LUB. & BOP STACK TO 5000# (GOOD) RIH SET COMP. KILL PLUG @ 6700' BLEED WELL OFF MIRUPU & SPOT COMPLETION EQUIP. W/ PRES. FALLING TO 0# THE WELL WOULD NOT STOP FLOWING SHUT IN BUILT 500# IN 30 MIN. TIME. CALL FOR WL, RU WIRE LINE RIH W/ PRES. @ 1300# SET ADD. KILL PLUG @ 6680' POOH RD WL BLEED WELL TO 0# SWIFN - 1350# SIP, RU WL TEST LUB. & BOP STACK TO 5000# (GOOD) RIH SET COMP. KILL PLUG @ 6700' BLEED WELL OFF MIRUPU & SPOT COMPLETION EQUIP. W/ PRES. FALLING TO 0# THE WELL WOULD NOT STOP FLOWING SHUT IN BUILT 500# IN 30 MIN. TIME. CALL FOR WL, RU WIRE LINE RIH W/ PRES. @ 1300# SET ADD. KILL PLUG @ 6680' POOH RD WL BLEED WELL TO 0# SWIFN - ND

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10K STACK & PULL 10K STINGER JNT. IN WELL HEAD NU 10K MANUAL FRAC VALVE PRES. TEST TO 5000# FOR 30 MIN. (GOOD) NU 5000# BOP TEST BLIND RAMS TO 5000# HELD FOR 15 MIN. THEN GAVE UP. WAIT ON NEW RAMS RETEST FOR 30 MIN. (GOOD) PU & RIH W/ 4 3/4 CHOMP MILL, DOUBLE VALVE BRS SUB 1 JT. 2.31 "XN" NIPPLE 1 JT. & 2.31 "X" NIPPLE FOLLOWED BY 113 JNT. 2 7/8 EUE N-80 TBG. EOT @ 2650' SWIFN - ND 10K STACK & PULL 10K STINGER JNT. IN WELL HEAD NU 10K MANUAL FRAC VALVE PRES. TEST TO 5000# FOR 30 MIN. (GOOD) NU 5000# BOP TEST BLIND RAMS TO 5000# HELD FOR 15 MIN. THEN GAVE UP. WAIT ON NEW RAMS RETEST FOR 30 MIN. (GOOD) PU & RIH W/ 4 3/4 CHOMP MILL, DOUBLE VALVE BRS SUB 1 JT. 2.31 "XN" NIPPLE 1 JT. & 2.31 "X" NIPPLE FOLLOWED BY 113 JNT. 2 7/8 EUE N-80 TBG. EOT @ 2650' SWIFN

Daily Cost: \$0

Cumulative Cost: \$349,237

10/17/2011 Day: 8**Completion**

Stone #8 on 10/17/2011 - D.O. CBP'S - SICP 80# BLEED OFF, CONT. IN HOLE TAG KILL PLUG @ 6680' P.T. RAMS TO 3000# LOAD WELL W/ 10PPG BRINE D.O PLUG IN 25 MIN. PU 1 JT. D.O. FIRST K.P IN 45 MIN. WELL STABLIIZED @ 500# ON 32 CHOKE WHILE DRILLING OUT ALL PLUGS. CONT. IN TAG FILL @ 6960 C.O. 30' SAND & D.O. CBP IN 20 MIN. @ 6990, TIH TO 7124' (76') CO TO 7200 DO CBP IN 20 MIN. CONT. IN FILL @ 7267 (53') D.O. PLUG @ 7320 IN 25 MIN. CIRC. WELL CLEAN EOT @ 7351 SWIFN - SICP 80# BLEED OFF, CONT. IN HOLE TAG KILL PLUG @ 6680' P.T. RAMS TO 3000# LOAD WELL W/ 10PPG BRINE D.O PLUG IN 25 MIN. PU 1 JT. D.O. FIRST K.P IN 45 MIN. WELL STABLIIZED @ 500# ON 32 CHOKE WHILE DRILLING OUT ALL PLUGS. CONT. IN TAG FILL @ 6960 C.O. 30' SAND & D.O. CBP IN 20 MIN. @ 6990, TIH TO 7124' (76') CO TO 7200 DO CBP IN 20 MIN. CONT. IN FILL @ 7267 (53') D.O. PLUG @ 7320 IN 25 MIN. CIRC. WELL CLEAN EOT @ 7351 SWIFN - SICP 1125# PUMP 50 BBL FLUSH DWN TBG. CONT. IN HOLE 7500" CO 60' OF FILL TO CBP @ 7610' D.O. IN 20 MIN. PRES. @ 450# ON 32 CHOKE. TIH TAG FILL @ 7982' C.O. TO PBTD @ 8133" (151') CIRC. CLEAN W/ 180 BBLS POOH W/ 48 JTS. LAND TBG. ND. BOP STACK NU WELL HEAD DROP 1 3/8" BALL PUMP OFF BRS. @ 1750# RU FLOW LINE TURN OVER TO PROD. TO FLOW EOT @ 6646' - SICP 1125# PUMP 50 BBL FLUSH DWN TBG. CONT. IN HOLE 7500" CO 60' OF FILL TO CBP @ 7610' D.O. IN 20 MIN. PRES. @ 450# ON 32 CHOKE. TIH TAG FILL @ 7982' C.O. TO PBTD @ 8133" (151') CIRC. CLEAN W/ 180 BBLS POOH W/ 48 JTS. LAND TBG. ND. BOP STACK NU WELL HEAD DROP 1 3/8" BALL PUMP OFF BRS. @ 1750# RU FLOW LINE TURN OVER TO PROD. TO FLOW EOT @ 6646'

Daily Cost: \$0

Cumulative Cost: \$368,237

10/20/2011 Day: 10**Completion**

Stone #8 on 10/20/2011 - RUN PL - HOLD SAFETY MEETING REVIEW JSA, RU WL TEST LUBL TO 2500# (GOOD) RIH W/ PL, WELL ON 25 CHOKE @ 350#

Daily Cost: \$0

Cumulative Cost: \$444,685

10/26/2011 Day: 11**Completion**

WWS #1 on 10/26/2011 - MIRUSU FLOW WELL DWN. RIH TAG PBTD - MIRUSU SITP #950 SICP # 1500 FLOW WELL DWN. CIRC. WELL W/ 200 BBLS. ND WELL HEAD NU BOP RIH TAG PBTD @ 8133' LD 8 JTS. EOT @ 7881 SWIFN

Daily Cost: \$0

Cumulative Cost: \$457,785

RECEIVED Nov. 07, 2011

10/27/2011 Day: 12**Completion**

WWS #1 on 10/27/2011 - POP - SICP 250# SITP 250# CIRC. WELL W/ 160 BBLS POOH W/ TBG. "X" & "XN" PROFILE NIPPLES RIH W/ PROD. TBG. STRING ND BOP SET 5 1/2 TAC @ 7800' W/ 18K TENSION PSN @ 7834' EOT @ 7898' CHANGE OVER TO ROD EQUIP. P/U RIH W/ 25' X 1.75 RHAC PUMP FOLLOWED BY PROD. RODS **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$493,960

Pertinent Files: [Go to File List](#)**RECEIVED** Nov. 07, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005609
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: UTE TRIBAL 15-7-4-1W
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0559 FSL 2152 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 07 Township: 04.0S Range: 01.0W Meridian: U		9. API NUMBER: 43013504110000
9. FIELD and POOL or WILDCAT: UNDESIGNATED		COUNTY: DUCHESNE
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/26/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above well was completed on 10/26/2011. Attached is a daily completion status report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 11/7/2011	

Daily Activity Report

Format For Sundry

UTE TRIBAL 15-7-4-1W

8/1/2011 To 12/30/2011

10/4/2011 Day: 1

Completion

Rigless on 10/4/2011 - CBL PERF STG.1 -

Daily Cost: \$0

Cumulative Cost: \$0

10/10/2011 Day: 2

Completion

Rigless on 10/10/2011 - CBL PERF STG.1 - NU 10K STACK PT FLOW LINES & BOP STACK TO 9500# (GOOD) RU WL RIH & PREFORM CBL W/ 1000# ON WELL BORE PRES. TEST CSG. TO 6200# (GOOD) RIH W/ WL PERF STG. 1 AS PER PROCEDURE SWIFN - NU 10K STACK PT FLOW LINES & BOP STACK TO 9500# (GOOD) RU WL RIH & PREFORM CBL W/ 1000# ON WELL BORE PRES. TEST CSG. TO 6200# (GOOD) RIH W/ WL PERF STG. 1 AS PER PROCEDURE SWIFN - FRAC STG. 1, PERF & FRAC STGS. 2, & 3, TESTING WELL HEAD & WL LUB. BETWEEN EACH STG. SWIFN - FRAC STG. 1, PERF & FRAC STGS. 2, & 3, TESTING WELL HEAD & WL LUB. BETWEEN EACH STG. SWIFN

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Daily Cost: \$0

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10/15/2011 Day: 6

Completion

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Daily Cost: \$0

Cumulative Cost: \$349,237

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Completion

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Cumulative Cost: \$368,237

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Completion

Stone #8 on 10/20/2011 - RUN PL - HOLD SAFETY MEETING REVIEW JSA, RU WL TEST LUBL TO 2500# (GOOD) RIH W/ PL, WELL ON 25 CHOKE @ 350#

Daily Cost: \$0

Cumulative Cost: \$444,685

10/26/2011 Day: 11

Completion

WWS #1 on 10/26/2011 - MIRUSU FLOW WELL DWN. RIH TAG PBTD - MIRUSU SITP #950 SICP # 1500 FLOW WELL DWN. CIRC. WELL W/ 200 BBLS. ND WELL HEAD NU BOP RIH TAG PBTD @ 8133' LD 8 JTS. EOT @ 7881 SWIFN

Daily Cost: \$0

Cumulative Cost: \$457,785

RECEIVED Nov. 07, 2011

10/27/2011 Day: 12**Completion**

WWS #1 on 10/27/2011 - POP - SICP 250# SITP 250# CIRC. WELL W/ 160 BBLS POOH W/ TBG. "X" & "XN" PROFILE NIPPLES RIH W/ PROD. TBG. STRING ND BOP SET 5 1/2 TAC @ 7800' W/ 18K TENSION PSN @ 7834' EOT @ 7898' CHANGE OVER TO ROD EQUIP. P/U RIH W/ 25' X 1.75 RHAC PUMP FOLLOWED BY PROD. RODS **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$493,960

Pertinent Files: [Go to File List](#)**RECEIVED** Nov. 07, 2011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
20G0005609

a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name
UINTAH AND OURAY

7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
Ute Tribal 15-7-4-1W

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435) 646-3721

9. AFI Well No.
43-013-50411

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 559' FSL & 2152' FEL (SW/SE) SEC. 7, T4S, R1W

10. Field and Pool or Exploratory
UNDESIGNATED

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 7, T4S, R1W

At top prod. interval reported below

12. County or Parish
DUCHESNE

13. State
UT

At total depth 8200'

14. Date Spudded
07/21/2011

15. Date T.D. Reached
08/15/2011

16. Date Completed 10/16/2011
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5149' GL 5161' KB

18. Total Depth: MD 8200'
TVD

19. Plug Back T.D.: MD 8133'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	1045'		580 CLASS G			
7-7/8"	5-1/2" M-80	17#	0	8180'		340 PRIMLITE		308'	
						650 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 7899'	TA @ 7800'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	6760'	7843'	6484-7535'	0.42"	150	
B) GR LUS						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6760-6955'	Frac w/ 119557#s 20/40 white sand & 11824#s 20/40 TLC in 2239 bbls of Lightning 20 fluid, in 1 stage.
7036-7843'	Frac w/ 54160#s 100 mesh, 225787#s 20/40 white sand & 14751 20/40 TLC in 7664 bbls bbls of Slickwater, in 4 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/18/11	11/6/11	24	→	88	138	115			2-1/2" x 1-3/4" x 20' x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	6760'	7843'		GARDEN GULCH MRK GARDEN GULCH 1	4906' 5110'
				GARDEN GULCH 2 DOUGLAS CREEK MRK	5255' 5956'
				WASATCH	7323'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer PeatrossTitle Production TechnicianSignature *J Peatross*Date 11/07/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report**Format For Sundry****UTE TRIBAL 15-7-4-1W****5/1/2011 To 9/30/2011****UTE TRIBAL 15-7-4-1W****Waiting on Cement****Date:** 7/25/2011

Ross #26 at 1045. Days Since Spud - 1035.23'KB. On 7/25/11 cement w/BJ w/580 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17 - yield. Returned 12 bbls to pit, bump plug to 620 psi, BLM and State were notified of spud via email. - On 7/21/11 Ross #26 spud and drilled 1045' of 12 1/4" hole, P/U and run 23 jts of 8 5/8" casing set

Daily Cost: \$0**Cumulative Cost:** \$133,675

UTE TRIBAL 15-7-4-1W**Rigging down****Date:** 8/10/2011

Capstar #329 at 0. 0 Days Since Spud - Rig down rig get ready to move to Ute Tribal 15-7-4-1W

Daily Cost: \$0**Cumulative Cost:** \$158,170

UTE TRIBAL 15-7-4-1W**Drill 7 7/8" hole with salt water****Date:** 8/11/2011

Capstar #329 at 1311. 1 Days Since Spud - trip in to 980' drill cement and float equipment - finnish hooking up flair lines lay out bha and strap same - Test Bops 250 low 300 high csg to 1500 psi - Nipple up Bops - Move rig and Rig up on Ute Tribal 15-7-4-1W - drill new formation from 1022' to 1037'drill 15' pick up off bttm shut in annular perform FIT. - The mud weight was 8.33 the vis was a 28 which gave a 157 psi pressure for the the test. Pressured - up to 157 psi pressure started to leak off for a total of 19 psi in 5 min. - Drill ahead from 1037' to 1311' - pick up bit, motor and dir.tools and scribe

Daily Cost: \$0**Cumulative Cost:** \$174,763

UTE TRIBAL 15-7-4-1W**Drill 7 7/8" hole with fresh water****Date:** 8/12/2011

Capstar #329 at 4258. 2 Days Since Spud - Rig Service - Drill F/1311 to 2535 Drilling Parameters as follows WOB: 14 RPM: 210 GPM: 426 - Drill F/2535 to 4258 Drilling Parameters as follows WOB: 18 RPM: 210 GPM: 426

Daily Cost: \$0**Cumulative Cost:** \$209,005

UTE TRIBAL 15-7-4-1W**Drill 7 7/8" hole with fresh water****Date:** 8/13/2011

Capstar #329 at 6434. 3 Days Since Spud - Directional Drill F/5164 to 6434. Drilling Parameters as follows WOB: 20 RPM: 190 GPM: 426 - Directional Drill F/4258 to 5164. Drilling Parameters as follows WOB: 20 RPM: 190 GPM: 426 - Rig service

Daily Cost: \$0**Cumulative Cost:** \$234,222

UTE TRIBAL 15-7-4-1W**Drill 7 7/8" hole with fresh water**

Date: 8/14/2011

Capstar #329 at 8200. 4 Days Since Spud - Directional Drill F/6434 to 8200. Drilling Parameters as follows WOB: 20 RPM: 190 GPM: 426 - Condition hole & circulate hole f/logs. Spot 70 bbl 9.0ppg pill on bottom - Circulate & condition hole. Pump high vis sweep. - Short trip to top of Wasatch (7360) 15 to 20 K overpull. - Directional Drill F/5164 to 6434. Drilling Parameters as follows WOB: 20 RPM: 190 GPM: 426 - Rig service.

Daily Cost: \$0**Cumulative Cost:** \$262,941

UTE TRIBAL 15-7-4-1W**Rigging down****Date:** 8/15/2011

Capstar #329 at 8200. 5 Days Since Spud - Log production interval as per drilling program (Logs to 8190) - S/M & R/U Loggers - L/D Drillstring - Run 192 Jts. M-80 17# 8rd LT&C production casing. Full displacement throughout. Circulate through - cement lines to ensure not plugged. Land casing in wellhead Circulate while S/M & R/U cementers. - Cement Production casing as follows: 40BBLs Mud Clean, 20 bbls H2O, 340sx/213bbl/11ppg Lead, - 650sx/145bbl/14.4ppg Tail, Displace w/188bbl Water. Final circulating pressure: 2498 psi. - **Full returns throughout cement job** - N/D BOPE. Clean mud pits. - Bumped plug @ 3064 psi. Floats held. 48 bbls cement to surface. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$464,691

Pertinent Files: Go to File List

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
E	18145	18145 ✓	4301350308	UTE TRIBAL 9-22-4-2	NESE	22	4S	2W	DUCHESNE		9/3/11
WELL 1 COMMENTS: CHANGE TO GR-WS FORMATION											
1/18/2012											
E	18125	18125 ✓	4301350318	UTE TRIBAL 2-7-4-2	NWNE	7	4S	2W	DUCHESNE		9/3/11
CHANGE TO GR-WS FORMATION											
1/18/2012											
E	18146	18146 ✓	4301350411	UTE TRIBAL 15-7-4-1W	SWSE	7	4S	1W	DUCHESNE		10/18/11
CHANGE TO GR-WS FORMATION											
1/18/2012											
E	17917	17917 ✓	4301350428	YERGENSEN 1-18-3-1	NESW	18	3S	1W	DUCHESNE		7/28/11
CHANGE TO GR-WS FORMATION											
1/18/2012											
E	18127	18127 ✓	4304751313	UTE TRIBAL 5-10-4-1E	SWNW	10	4S	1E	UINTAH	9/8/2011	9/8/11
CHANGE TO GR-WS FORMATION											
1/18/2012											
E	18158	18158 ✓	4304751416	RIO GRANDE 13-13-4-1W	SWSW	13	4S	1W	UINTAH	9/13/2011	9/12/11
CHANGE TO GR-WS FORMATION											
1/18/2012											

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

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JAN 03 2012

DIV. OF OIL, GAS & MINING

Signature _____ Jentri Park
Production Clerk _____ 01/03/12

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005609			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: UTE TRIBAL 15-7-4-1W			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013504110000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0559 FSL 2152 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 07 Township: 04.0S Range: 01.0W Meridian: U		9. FIELD and POOL or WILDCAT: WINDY RIDGE COUNTY: DUCHESNE STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/10/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: OAP to Current Formation </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: OAP to Current Formation
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield proposes to perforate and fracture stimulate GB4 Sand: 5465-5480 GB6 Sand: 5525-5545 D1 Sand: 5980-5995 with in the current production formation (Green River).					
Accepted by the Utah Division of Oil, Gas and Mining Date: December 16, 2013 By: <u>Derek Quist</u>					
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825			
SIGNATURE N/A		TITLE Regulatory Tech DATE 12/10/2013			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005609			
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NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825			
SIGNATURE N/A		TITLE Regulatory Tech DATE 12/18/2013			